November 16, 2017

Zachary Berggren Engineered Controls International, LLC 100 Rego Drive Elon, NC 27244

Subject: Capacity Certification, Valve Type: B-19434B & C-19434B

NB Cap Cert. No.: REG-M46190

Dear Mr. Berggren:

We have reviewed the enclosed test results, referenced below, which were performed at the **National Board Testing Laboratory** on November 9, 2017 for the purpose of testing for capacity certification of the subject valve type as required by paragraph UG-136(c)(3) of Section VIII of the ASME Code.

Engineered Controls International, LLC is hereby granted capacity certification and authorization to apply the "NB" mark and ASME Certification mark with "UV" designator to the valve type listed in the scope of certification. This authorization is valid only for the above location and only while the organization is fully implementing its quality control system as accepted by the National Board.

SCOPE OF CERTIFICATION

Valve Type: B-19434B & C-19434B

Organization Type: Manufacturer

Certified Rating Value/Sizes/Pressure Ranges: As listed in the NB-18

Certification Expiration Date: February 22, 2024

Sincerely,

Thomas P. Beirne, P.E. Technical Manager, Pressure Relief Dept.

REFERENCING TEST NUMBERS: 45753A, 45752A

File:GF: 171116 REG-M46190 Pass

National Board Testing Laboratory Nitrogen Test - Orifice Plate Flow Meter Method

	Valve ID Data	Revision 2.4	
1	Test Number	45753A	
2	Test Sponsor	Engineered Con	trols International, LLC
3	Company Type	Manufacturer	Elon, N
4	Test Date	11/9/2017	RE
5	Valve Type	B-19434B300	
6	Manufacturer	Engineered Con	trols International, LLC
7	Cap. Cert. ID No.	46190	
8	Set Pressure	300 psig	
9	Inlet Size	1/2 M	
10	Outlet Size	Тор	
11	Stamped Capacity	601. SCFM	
12	Code Section	VIII	
13	Serial Number		
14	Date Code	10C17	
	Operational Data and Measured D	imensions	
15	Warn Pressure		psig
16	Set Pressure	308.7	psig
17	Reset Set Pressure		psig
18	Blowdown	79.3	psi
19	Reset Blowdown		psi
20	Bore Diameter	0.387	inch
21	Lift		inch
	Measured Data		
22	Flow Area	0.11763	in ²
23	Line Pressure	348.5	psig
24	Differential Pressure	10.08	psid
25	Line Temp.	41	°F
26	Vessel Pressure	339.0	psig
27	Vessel Temp.	61	°F
28	P _b	14.29	psia
29	Plate ID Number	1A	0.8 Plate Dia.
	Calculated Data		
	Line Pressure (absolute)	362.792	psia
32	Donoity @ Flow Condition	1.9048	lbm/ft ³
	Density @ Flow Condition (w)		IDITI/IC
33	Area Factor _(Fa)	0.999578	House decrees
34	Trial Flow Rate	0.8730	lbm/sec
35	Viscosity	1.1321E-05	lbm/ft-sec
36	Reynolds Number RD	325,102	
37	Theoretical Capacity (WT)		
	WT=CKAP√M/T	3,432.2	lbm/hr N2
38	Measured Capacity at Std. Cond.	3,142.7	lbm/hr N2
39	Measured Capacity at Std. Cond.	697.6	SCFM AIR
40	Slope	1.975	SCFM/PSIA
41	Coefficient	0.91566	
42	Rated Capacity For Measured Set	616.1	SCFM
43	Rated Slope	1.744	
44			

National Board Testing Laboratory Air Test - Orifice Plate Method: Test Summary

Test Summary for test 45753A:			
 Valve tested for 6 Year Capacity Recertification as a Valve tested as replacement for test number 455324 	The state of the s		
I certify that the data on the attached test data sheets was obtained under my supervision in accordance with the provisions of ASME PTC 25, the applicable sections of the ASME Boiler and Pressure Vessel Code, and the National Board Testing Laboratory Quality Control Manual. To the best of my knowledge and belief the objects tested were of the same type and design as indicated.			
Authorized Observer: Sam Finley	11-9-17 Date		
Test Personnel	Company Representatives		
Steve Bowman Sam Finley	George McGonagle		

National Board Testing Laboratory Nitrogen Test - Orifice Plate Flow Meter Method

	Valve ID Data	Revision 2.4	
1	Test Number	45752A	
2	Test Sponsor	Engineered Con	trols International, LLC
3	Company Type	Manufacturer	Elon, NC
4	Test Date	11/9/2017	REG
5	Valve Type	B-1934B250	
6	Manufacturer	Engineered Con	trols International, LLC
7	Cap. Cert. ID No.	46190	
8	Set Pressure	250 psig	
9	Inlet Size	1/2 M	
10	Outlet Size	Тор	
11	Stamped Capacity	505. SCFM	
12	Code Section	VIII	
13	Serial Number		
14	Date Code	10C17	
	Operational Data and Measured D	imensions	
15	Warn Pressure	253.2	psig
16	Set Pressure	254.8	psig
17	Reset Set Pressure		psig
18	Blowdown	26.7	psi
19	Reset Blowdown		psi
20	Bore Diameter	0.385	inch
21	Lift		inch
	Measured Data		
22	Flow Area	0.11642	in ²
23	Line Pressure	288.4	psig
24	Differential Pressure	8.35	psid
25	Line Temp.	50	°F
26	Vessel Pressure	280.3	psig
27	Vessel Temp.	70	°F
28	P _b	14.34	psia
29	Plate ID Number	1A	0.8 Plate Dia.
	Calculated Data		
	Line Pressure (absolute)	302.736	neia
	Line Pressure (absolute)	302.730	psia
32	Density @ Flow Condition (w)	1.5584	lbm/ft ³
33	Area Factor (Fa)	0.999717	19700010 740
34	Trial Flow Rate	0.7188	lbm/sec
35	Viscosity	1.1476E-05	lbm/ft-sec
36	Reynolds Number RD	264,092	IDITI/IT-300
37	Theoretical Capacity (WT)	201,002	
57	WT=CKAP√M/T	2,808.6	lbm/hr N2
38	Measured Capacity at Std. Cond.	2,587.8	Ibm/hr N2
39	Measured Capacity at Std. Cond.	574.4	SCFM AIR
40	Slope	1.950	SCFM/PSIA
41	Coefficient	0.92137	GOI WITT GIA
42	Rated Capacity For Measured Set	513.8	SCFM
43	Rated Slope	1.744	JOI W
44	rated diope	1.1 11	

National Board Testing Laboratory Air Test - Orifice Plate Method: Test Summary

Test Summary for test 45752A:			
 Valve tested for 6 Year Capacity Recertification as 			
Valve tested as replacement for test number 4553	2A, 45531A tested at The National Board Testing Lab.		
	was obtained under my supervision in accordance with the		
	provisions of ASME PTC 25, the applicable sections of the ASME Boiler and Pressure Vessel Code, and the National Board Testing Laboratory Quality Control Manual. To the best of my knowledge and belief the objects		
tested were of the same type and design as indicated			
1. =/1/2	11-9-17		
W. (19)	Grant III		
Authorized Observer: Sam Finley	Date		
Test Personnel	Company Representatives		
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Tim Brown	George McGonagle		
Sam Finley	coolige mooning.o		